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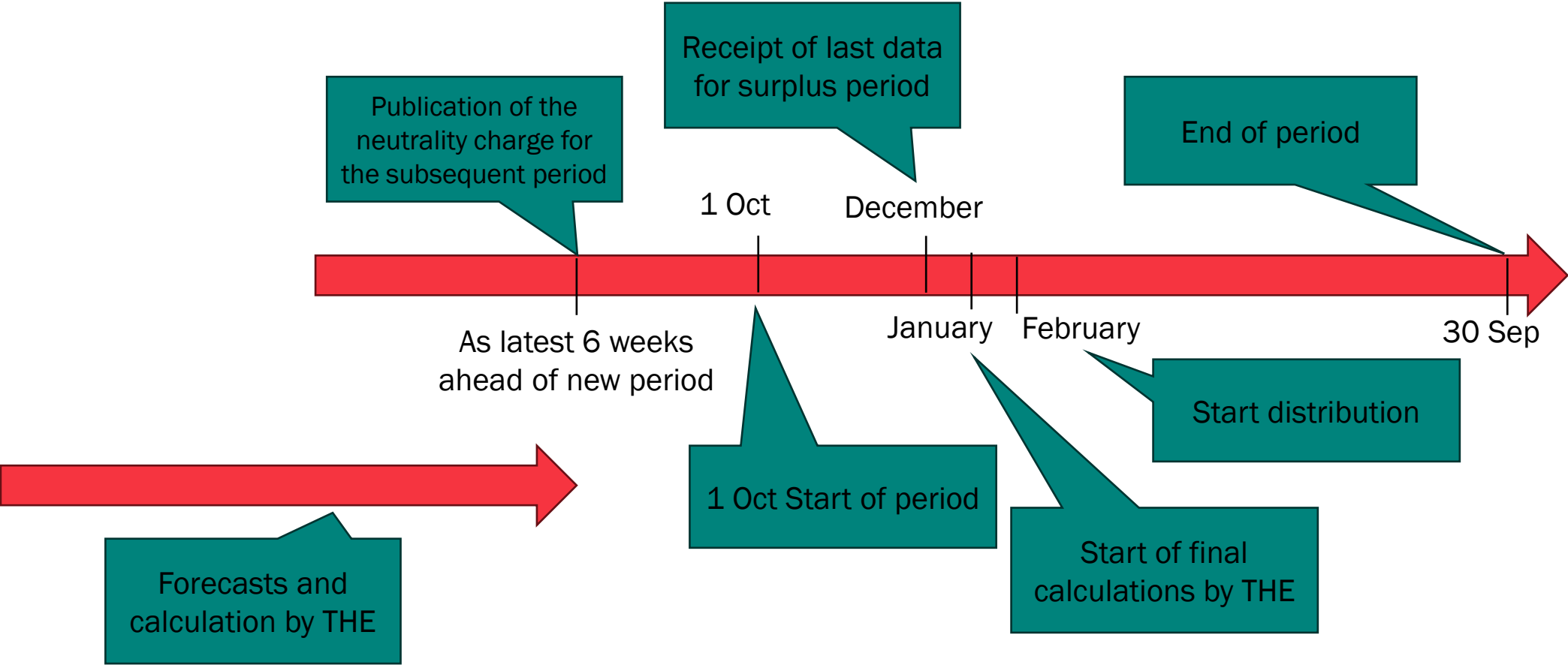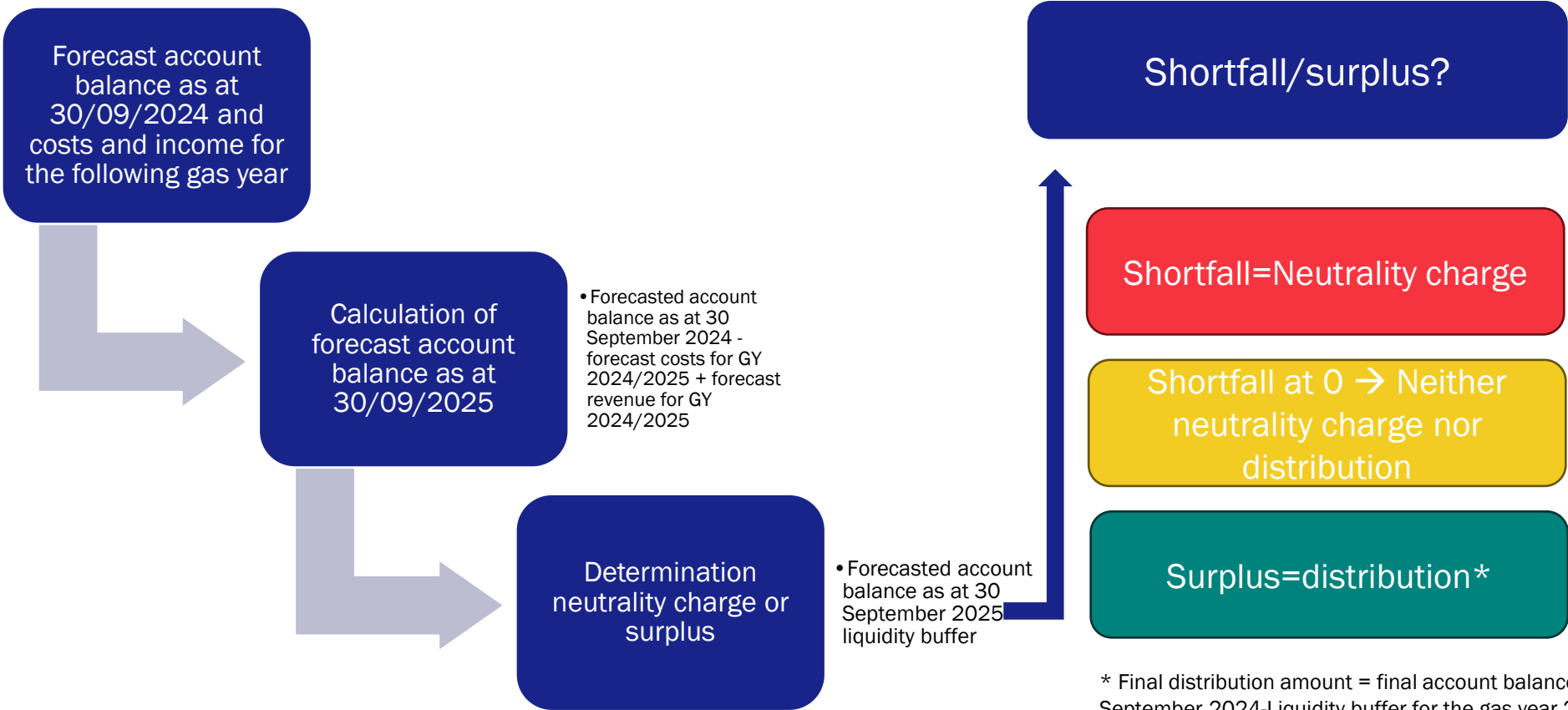
keep in balance

Distribution and offsetting of surpluses in accordance with Section 16 of our terms and conditions for the balancing group contract

Time sequence

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Example: Calculation – neutrality charge vs. surplus (simplified illustration)

Forecast account balance as at 30/09/2024 and costs and income for the following gas year

Calculation of forecast account balance as at 30/09/2025

- Forecasted account balance as at 30 September 2024 - forecast costs for GY 2024/2025 + forecast revenue for GY 2024/2025

Determination neutrality charge or surplus

- Forecasted account balance as at 30 September 2025 liquidity buffer

Shortfall/surplus?

Shortfall=Neutrality charge

Shortfall at 0 → Neither neutrality charge nor distribution

Surplus=distribution*

* Final distribution amount = final account balance as at 30 September 2024-Liquidity buffer for the gas year 2024/2025

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Example - distribution per BGM in accordance with level 1

- **Total distribution amount = EUR 110,000,000**

- **Distribution to individual BGMs is limited to the amount of the RLM neutrality charge paid**

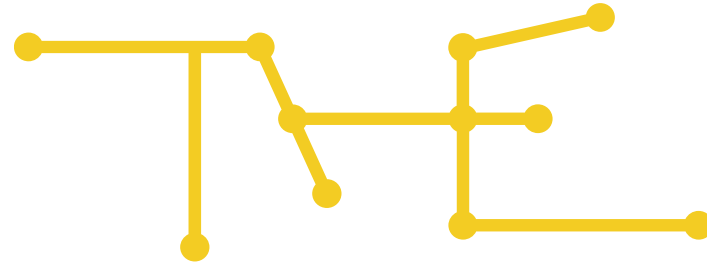| BGM 1	BGM 2	…	BGM n
Paid RLM neutrality charge = EUR 1,000	Paid RLM neutrality charge = EUR 10,000	…	Paid RLM neutrality charge = EUR 0
→ EUR 1,000 will be distributed	→ EUR 10,000 will be distributed	…	→ EUR 0 will be distributed

- **If there are surpluses beyond this (or if the RLM balancing neutrality charge was 0 in the surplus period), the remaining surpluses are distributed to those balancing group managers who had balance-relevant withdrawn gas quantities of the time series type RLMmT and/or RLMoT in the surplus period (level 2)**

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Example - distribution per BGM in accordance with level 2

- **Total distribution amount = EUR 100,000,000**

- **Quantity of total RLM allocations in the surplus period = 500,000,000 MWh**

$$\frac{Distribution\ amount}{Quantity} = \frac{100,000,000\ EUR}{500,000,000\ MWh} = \textbf{0,2 EUR/MWh}$$

BGM 1	BGM 2	...	BGM n
Quantity of relevant RLM allocations in BG from BGM1 = 3,000 MWh	Quantity of relevant RLM allocations in BG from BGM2= 10,000 MWh	...	Quantity of relevant RLM allocations in BG from BGMn = 0 MWh
RLM Allocation x EUR/MWh = 3.000 MWh x 0,2 EUR/MWh	RLM Allocation x EUR/MWh = 10.000 MWh x 0,2 EUR/MWh	...	Not eligible, as no RLM allocations
→ 600 EUR	→ 2.000 EUR	...	→ 0 EUR

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